Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	22,749			40,504	35,656	11,110	6,036	102,911	1,072	0	98,487
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,320	-555	1,228	2,958	1,080		-9,588	4,237	255	21,127	39,857
Pentanes Plus		-555		9	1,281		-242	931	12	1,079	3,531
Liquefied Petroleum Gases			1,228	2,949	-201		-9,346	3,306	243	20,048	36,326
Ethane/Ethylene			-,	12	-3,226		60	_	-	1,668	3,746
Propane/Propylene	3,597		3,209	2,585	1,382		-6,148	_	9	16,912	20,520
Normal Butane/Butylene			-1,924	219	815		-2,847	1,876	234	991	10,065
Isobutane/Isobutylene			-57	133	828		-411	1,430	-	477	1,995
Other Liquids		26,254		177	-11,755	-1,406	-1,275	15,578	4	-1,037	45,884
Other Hydrocarbons		26,255		88	-18,077	-490	164	7,611	0	0	7,044
Hydrogen				_	_	600 0		600	0	0	
Oxygenates (excluding Fuel Ethanol) Renewable Fuels (including Fuel Ethanol)		26,255		10	-18,077	-1,056	169	6,963	U	0	7,024
Fuel Ethanol		26,255		10	-18,240	-1,056	158	6,880		0	6,953
Renewable Fuels Except Fuel Ethanol		20,233		10	163	-79	11	83	_	0	71
Other Hydrocarbons				78	103	-35	-5	48		0	20
Unfinished Oils				3	51	-55	-2,201	3,292	_	-1,037	12,656
Motor Gasoline Blend.Comp. (MGBC)		-1		86	6,271	-915	762	4,675	4	0	26,184
Reformulated		_		3	2,146	-463	1,180	506	_	0	6,651
Conventional		-1		83	4,125	-452	-418	4,169	4	0	19,533
Aviation Gasoline Blend. Comp				-	-		-	_	-	-	_
Finished Petroleum Products		12	127,513	968	11,856	1,892	5,691		1,295	135,256	77,465
Finished Motor Gasoline		12	71,009	142	5,130	1,892	-894		275	78,804	22,954
Reformulated		_	11,622	_	_	631	_		_	12,253	_
Conventional		12	59,387	142	5,130	1,261	-894		275	66,551	22,954
Finished Aviation Gasoline			76	3	_		57		_	22	209
Kerosene-Type Jet Fuel			6,733	_	1,324		-88		109	8,036	8,322
Kerosene			75	1	154		24		3	203	281
Distillate Fuel Oil			32,575	173	5,233	0	4,006		90	33,885	32,080
15 ppm sulfur and under ⁶			31,096	146	5,364	-76	3,974		_	32,556	30,097
Greater than 15 ppm to 500 ppm sulfur ⁶			773	27	-131	76	-33		35	743	1,243
Greater than 500 ppm sulfur			706	- 400	077		65		55	586	740
Residual Fuel Oil ⁷			1,424	136	-277		-128 -40		255	1,156 NA	1,477
Less than 0.31 percent sulfur			152	105	_		-34		NA NA	NA NA	89 302
Greater than 1.00 percent sulfur			1,272	29	-172		-54		NA NA	NA NA	1,086
Petrochemical Feedstocks			1,285	134	165		48		-	1,536	487
Naphtha for Petro. Feed. Use			1,044	76	80		65		_	1,135	401
Other Oils for Petro. Feed. Use			241	58	85		-17		_	401	86
Special Naphthas			3	24	20		32		0	15	163
Lubricants			284	171	430		-12		196	701	687
Waxes			49		9		0		36	24	40
Petroleum Coke			4,577	62	_		181		105	4,353	701
Marketable			3,155		_		181		105	2,931	701
Catalyst			1,422							1,422	
Asphalt and Road Oil			5,223	116	-332		2,448		223	2,336	9,923
Still Gas			3,789							3,789	
Miscellaneous Products			411	4	0		17		1	397	141
Total	34,069	25,711	128,741	44,607	36,837	11,597	864	122,726	2,625	155,346	261,693

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."